



# City of Flandreau City Council Meeting

## Agenda

6:30 p.m., Tuesday  
February 18<sup>th</sup>, 2025  
City Council Chambers  
1005 W. Elm Avenue  
Flandreau, SD

**Meeting called by:** Mayor Sutton

**Type of meeting:** Regular

### Agenda Topics

#### **Pledge of Allegiance**

Alderman Ahlers

2

#### Adopt Agenda

2

#### Approve Minutes-February 3<sup>rd</sup>, 2025

2

#### Approve Bills

#### Visitors to be Heard

*Visitors to be Heard is the opportunity for persons to address the Council on items not on the Agenda. If the item can be handled administratively without Council action, the Mayor will refer it to the City Administrator. If the item requires Council action, it will be scheduled for an upcoming meeting. Persons wishing to comment on items on the Agenda shall request to speak following presentation of the agenda item and after the Mayor opens the item up for public comment.*

#### Administrative Reports

5

#### Mayor's Report

Mayor Sutton

5

#### City Administrator's Report

City Administrator

Cohl Turnquist

2

#### Approve Administrative Reports

#### Old Business

5

#### 2<sup>nd</sup> Reading: Ordinance 626: Amending Mediacom Franchise Term

**New Business**

10

Ambulance Task Force Recommendation

5

First Reading Ordinance 627: Electric Rates

**Special notes:**

Other business properly referred to the City Council.

Cohl Turnquist  
City Administrator

**Distribution:**

Mayor Sutton  
Alderman Ahlers  
Alderman Bjerke  
Alderman Ekern  
Alderman Fargen  
Alderman Tufty  
Alderman Yeaton

Cc:  
Newspaper: Moody County Enterprise  
City Attorney: Corey Bruning

**CITY OF FLANDREAU  
1005 W. Elm Avenue  
Flandreau, SD 57028-1404**

**COUNCIL PROCEEDINGS  
February 3<sup>rd</sup>, 2025**

The City Council of the City of Flandreau, South Dakota, met in regular session on Monday, February 3<sup>rd</sup>, 2025 at 6:30 p.m. at the City Council Chambers, 1005 W. Elm Avenue, Flandreau, SD.

Present: Mayor Dan Sutton. Aldermen: Curt Ahlers, Brad Bjerke, Mark Ekern, Mike Fargen, and Tim Yeaton. Absent: Karen Tufty. Also present were City Administrator Cohl Turnquist; Finance Officer Lori Kneebone; and Bret Severtson, Chris Wiese, Marc Burggraff, Brittany Bennett and City Attorney Corey Bruning.

The proposed agenda was reviewed. Motion by Ekern and seconded by Ahlers to adopt the proposed agenda. The following members voted aye: Ahlers, Bjerke, Ekern, Fargen and Yeaton. Nays: None. Absent: Tufty. Motion carried.

Motion by Bjerke and seconded by Fargen to approve the minutes of January 21<sup>st</sup>, 2025. The following members voted aye: Ahlers, Bjerke, Ekern, Fargen and Yeaton. Nays: None. Absent: Tufty. Motion carried.

Motion by Yeaton and seconded by Fargen to allow the following claims for the City and to pay them: Payroll: 1/22/25: general, \$31,251.06; water, \$1,337.16; electric, \$5,739.25; sewer, \$3,190.98; (26501) Ever Morales Gomez, utility refund, 131.35; (26502) Brent Whiteman, utility refund, 100.00; (26503) Alpha Training & Tactics LLC & Sales, uniforms, 22.50; Amaril Uniform Co., safety uniforms, 896.52; American Legal Publishing, contract, 5,549.19; AT & T Mobility, phones, 212.68; Best Western Ramkota Hotel-Rapid City, conference, 379.15; Betty Von Eye, medical insurance, 185.00; Booster Publishing, minutes, 650.00; Border States Electric, supplies, 106.95; Cardmember Services, supplies/contract/dues, 2,030.93; Cenex Fleetcard, gas/oil, 1,298.57; Curt's Collision Center, repairs, 1,389.04; Dakota Pump & Control, repairs, 705.50; Dale Eng, deposit refund, 250.00; DANR, professional fees, 250.00; Delta Dental of South Dakota, dental insurance, 1,206.60; Ekern Home Equipment, repairs/supplies, 1,257.90; Eng Services, contract, 15,193.92; FSST, utility taxes/solar credit, 6,637.86; Galls, supplies, 429.60; Graham Tire SF North, 146.00; Helms & Associates, professional fees, 3,770.00; Jaymar, supplies, 2,043.14; JC Ramsdell Enviro Services, rebate check, 6,733.72; Lamb Motor Co., ford pickup, 53,478.00; Maguire Iron, contract, 2,175.00; Metron-Farnier, equip/meters, 480.00; Mid-American Energy, gas bills, 1,814.17; MN Municipal Utilities Assoc., training, 4,270.75; Moody County HWY Dept., rebate check, 624.24; Office Peeps, supplies, 283.44; Patriot Electric, repairs/rebate check, 2,239.02; Principal Life Insurance Co., vision insurance, 138.67; Ramsdell F&M LTD, heater aquatic center, 2,949.66; SD Dept. of Public Safety, repairs, 400.00; SD Division of Motor Vehicles, plates/title, 26.70; SD Retirement System, retirement, 12,535.90; Standard Insurance Co., life insurance, 492.17; Sturdevant's Auto Supply, repairs, 33.98; Tyler Lumber Co., supplies, 1,454.65; Wesco Receivables Corp., supplies, 108.80; (26542). January EFT'S: Avera Health Plans, health insurance, 13,874.40; City of Flandreau, city bills, 8,010.05; EFTPS, taxes, 22,205.78; Missouri River Energy Services, energy cost, 154,079.18; Postmaster, postage for utility bills, 446.75; SD State Treas-Sales Tax, taxes,

12,520.71; US Dept. of Agriculture, 2019 water & sewer payment, 21,487.00. The following members voted aye: Ahlers, Bjerke, Ekern, Fargen and Yeaton. Nays: None. Absent: Tufty. Motion carried.

A Public Hearing was held for a new retail (on-off sale) wine and cider alcoholic beverage license to Family Dollar. No public input was had.

Motion by Yeaton and seconded by Bjerke to approve the retail (on-off sale) wine and cider alcoholic beverage license to Family Dollar #33360, located at 910 W Pipestone Ave, Flandreau, SD. The following members voted aye: Ahlers, Bjerke, Ekern, Fargen and Yeaton. Nays: None. Absent: Tufty. Motion carried.

A Public Hearing was held for a special alcoholic beverage license for the Flandreau Baseball Association for an event to be held on February 15<sup>th</sup>, 2025 at the William J Janklow Community Center. Bret Severtson told council the Cardinals baseball team will be having a fundraising bean bag tournament with the Flandreau Baseball Association operating the bar.

Motion by Fargen and seconded by Ahlers to approve the special alcoholic beverage license to the Flandreau Baseball Association. The following voted aye: Ahlers, Bjerke, Ekern, Fargen and Yeaton. Nays: None. Absent: Tufty. Motion carried.

Visitors to Be Heard: None.

Mayor Dan Sutton attended a meeting regarding the Boys and Girls Club proposed early childhood learning center. The project is on a hold, while funding sources are being secured. The Housing Authority Committee will meet again on February 5<sup>th</sup> to discuss the possible housing development on Broad Avenue. The Ambulance Task Force will meet for the final time on Thursday February 6<sup>th</sup> at 5:30 to form a recommendation for the City Council regarding the operation of the ambulance service.

City Administrator Cohl Turnquist reported that the city is hiring for a pool manager and all positions at the Aquatic Center. City crews have finished demolition on the women's locker room at the armory. A new pickup arrived for the public works department, which was budgeted out of the sewer department in the 2025 budget.

Motion by Ahlers and seconded by Bjerke to approve the Administrator's Reports. The following voted aye: Ahlers, Bjerke, Ekern, Fargen and Yeaton. Nays: None. Absent: Tufty. Motion carried.

Old Business: None.

New Business: Bret Severtson, Chris Wiese, Marc Burggraff and Brittany Bennett presented information to council about a proposed youth recreation center. The group is proposing to build a facility that is accessible for youth to train and pursue their passions. The design is for an 80' X 150' pole shed with 18' sidewalls. The group is currently working on financing and fundraising and looking for a location for the new facility, with the Duncan Elevator site as one of their top choices. The group asked the council to make a decision regarding the Duncan Elevator site within six weeks. No council action was taken at this time.

The first reading of Ordinance No. 626 was held. This is an ordinance that would extend the cable television franchise agreement with Mediacom until April 1, 2030. No council action was taken and the second reading of Ordinance No. 626 will be held on February 18<sup>th</sup>, 2025.

Motion by Yeaton and seconded by Ahlers to approve the placement of Emma Peters on the Summer Recreation Director Wage Scale at Step 3, \$4,335.86. The following voted aye: Ahlers, Bjerke, Ekern, Fargen and Yeaton. Nays: None. Absent: Tufty. Motion carried.

Motion by Bjerke and seconded by Fargen to approve Resolution 2025-02, which establishes financing for the purchase of a 2007 International Fire Engine, with funds coming from these sources; \$50,000 from the city's vehicle replacement fund, \$100,000 loan from the Electric Fund, with a 10-year term, and 1% interest rate, \$50,000 loan from the Sewer Fund, with a 10-year term and 1% interest rate. The following voted aye: Ahlers, Bjerke, Ekern, Fargen and Yeaton. Nays: None. Absent: Tufty. Motion carried.

Motion by Ekern and seconded by Fargen to go into Executive Session for a legal matter at 7:24 p.m. The following voted aye: Ahlers, Bjerke, Ekern, Fargen and Yeaton. Nays: None. Absent: Tufty. Motion carried.

Motion by Bjerke and seconded by Ahlers to come out of Executive Session for a legal matter at 7:37 p.m. The following voted aye: Ahlers, Bjerke, Ekern, Fargen and Yeaton. Nays: None. Absent: Tufty. Motion carried.

Motion by Yeaton and seconded by Ekern to authorize the acceptance and signing of mutual release of all claims related to all past work with H & W Contracting, LLC. The following voted aye: Ahlers, Bjerke, Ekern, Fargen and Yeaton. Nays: None. Absent: Tufty. Motion carried.

Council Comments: None.

The Mayor declared the meeting adjourned at 7:39 p.m.

Daniel D. Sutton  
Mayor

ATTEST:

Cohl Turnquist  
City Administrator





City of Flandreau, SD

# Income Statement Group Summary

For Fiscal: 2025 Period Ending: 02/28/2025

Account Type	Original Total Budget	Current Total Budget	MTD Activity	YTD Activity	Budget Remaining
<b>Fund: 101 - General Fund</b>					
Revenue	2,497,960.00	2,497,960.00	28,202.67	235,213.52	2,262,746.48
Expense	2,492,313.68	2,492,313.68	69,469.48	280,495.02	2,211,818.66
<b>Fund: 101 - General Fund Surplus (Deficit):</b>	<b>5,646.32</b>	<b>5,646.32</b>	<b>-41,266.81</b>	<b>-45,281.50</b>	<b>50,927.82</b>
<b>Fund: 211 - Bed, Board, Booze OR 3rd Cent Sales Tax Fund?</b>					
Revenue	32,000.00	32,000.00	2,143.14	4,755.43	27,244.57
Expense	32,000.00	32,000.00	1,519.44	1,995.42	30,004.58
<b>Fund: 211 - Bed, Board, Booze OR 3rd Cent Sales Tax Fund? Surplus (Defi</b>	<b>0.00</b>	<b>0.00</b>	<b>623.70</b>	<b>2,760.01</b>	<b>-2,760.01</b>
<b>Fund: 307 - Aquatic Center Bond</b>					
Revenue	0.00	0.00	0.00	7.15	-7.15
<b>Fund: 307 - Aquatic Center Bond Total:</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>7.15</b>	<b>-7.15</b>
<b>Fund: 500 - Capital Project-Fire Station</b>					
Expense	0.00	0.00	13,672.29	22,836.41	-22,836.41
<b>Fund: 500 - Capital Project-Fire Station Total:</b>	<b>0.00</b>	<b>0.00</b>	<b>13,672.29</b>	<b>22,836.41</b>	<b>-22,836.41</b>
<b>Fund: 602 - Water</b>					
Revenue	4,670,428.13	4,670,428.13	0.00	70,788.09	4,599,640.04
Expense	762,511.00	762,511.00	79,725.43	129,425.14	633,085.86
<b>Fund: 602 - Water Surplus (Deficit):</b>	<b>3,907,917.13</b>	<b>3,907,917.13</b>	<b>-79,725.43</b>	<b>-58,637.05</b>	<b>3,966,554.18</b>
<b>Fund: 603 - Electric</b>					
Revenue	3,289,100.00	3,289,100.00	2,064.87	337,775.36	2,951,324.64
Expense	3,265,435.00	3,265,435.00	54,772.57	260,611.13	3,004,823.87
<b>Fund: 603 - Electric Surplus (Deficit):</b>	<b>23,665.00</b>	<b>23,665.00</b>	<b>-52,707.70</b>	<b>77,164.23</b>	<b>-53,499.23</b>
<b>Fund: 604 - Sewer</b>					
Revenue	4,491,019.00	4,491,019.00	0.00	64,670.43	4,426,348.57
Expense	608,410.00	608,410.00	169,239.59	210,229.74	398,180.26
<b>Fund: 604 - Sewer Surplus (Deficit):</b>	<b>3,882,609.00</b>	<b>3,882,609.00</b>	<b>-169,239.59</b>	<b>-145,559.31</b>	<b>4,028,168.31</b>
<b>Fund: 606 - Airport</b>					
Revenue	1,093,975.00	1,093,975.00	222.80	5,374.78	1,088,600.22
Expense	1,130,252.00	1,130,252.00	10,678.75	12,011.29	1,118,240.71
<b>Fund: 606 - Airport Surplus (Deficit):</b>	<b>-36,277.00</b>	<b>-36,277.00</b>	<b>-10,455.95</b>	<b>-6,636.51</b>	<b>-29,640.49</b>
<b>Fund: 612 - Solid Waste</b>					
Revenue	218,805.00	218,805.00	5.60	17,796.56	201,008.44
Expense	195,450.00	195,450.00	15,268.92	15,464.85	179,985.15
<b>Fund: 612 - Solid Waste Surplus (Deficit):</b>	<b>23,355.00</b>	<b>23,355.00</b>	<b>-15,263.32</b>	<b>2,331.71</b>	<b>21,023.29</b>
<b>Fund: 708 - TIF 8</b>					
Revenue	33,500.00	33,500.00	0.00	0.00	33,500.00
Expense	56,455.58	56,455.58	0.00	0.00	56,455.58
<b>Fund: 708 - TIF 8 Surplus (Deficit):</b>	<b>-22,955.58</b>	<b>-22,955.58</b>	<b>0.00</b>	<b>0.00</b>	<b>-22,955.58</b>
<b>Fund: 710 - Housing Corporation</b>					
Revenue	0.00	0.00	0.00	15,000.00	-15,000.00
<b>Fund: 710 - Housing Corporation Total:</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>15,000.00</b>	<b>-15,000.00</b>
<b>Fund: 728 - Park Board</b>					
Revenue	0.00	0.00	0.00	16.06	-16.06
<b>Fund: 728 - Park Board Total:</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>16.06</b>	<b>-16.06</b>
<b>Total Surplus (Deficit):</b>	<b>7,783,959.87</b>	<b>7,783,959.87</b>	<b>-381,707.39</b>	<b>-181,671.62</b>	

**Fund Summary**

Fund	Original Total Budget	Current Total Budget	MTD Activity	YTD Activity	Budget Remaining
101 - General Fund	5,646.32	5,646.32	-41,266.81	-45,281.50	50,927.82
211 - Bed, Board, Booze OR	0.00	0.00	623.70	2,760.01	-2,760.01
307 - Aquatic Center Bond	0.00	0.00	0.00	7.15	-7.15
500 - Capital Project-Fire Sta	0.00	0.00	-13,672.29	-22,836.41	22,836.41
602 - Water	3,907,917.13	3,907,917.13	-79,725.43	-58,637.05	3,966,554.18
603 - Electric	23,665.00	23,665.00	-52,707.70	77,164.23	-53,499.23
604 - Sewer	3,882,609.00	3,882,609.00	-169,239.59	-145,559.31	4,028,168.31
606 - Airport	-36,277.00	-36,277.00	-10,455.95	-6,636.51	-29,640.49
612 - Solid Waste	23,355.00	23,355.00	-15,263.32	2,331.71	21,023.29
708 - TIF 8	-22,955.58	-22,955.58	0.00	0.00	-22,955.58
710 - Housing Corporation	0.00	0.00	0.00	15,000.00	-15,000.00
728 - Park Board	0.00	0.00	0.00	16.06	-16.06
<b>Total Surplus (Deficit):</b>	<b>7,783,959.87</b>	<b>7,783,959.87</b>	<b>-381,707.39</b>	<b>-181,671.62</b>	



City of Flandreau, SD

# Expense Approval Report

By Vendor Name

Payment Dates 2/18/2025 - 2/18/2025

Vendor Name	Payable Number	Post Date	Description (Item)	Account Number	Project Account Key	Post Date	Amount
<b>Vendor: 1951 - ACCESS SYSTEMS LEASING</b>							
ACCESS SYSTEMS LEASING	38461436	02/18/2025	SAVIN COPIER AGREEMENT F	602-32-4293		02/18/2025	190.10
ACCESS SYSTEMS LEASING	38461436	02/18/2025	SAVIN COPIER AGREEMENT F	603-32-4293		02/18/2025	190.10
ACCESS SYSTEMS LEASING	38461436	02/18/2025	SAVIN COPIER AGREEMENT F	604-32-4293		02/18/2025	190.10
ACCESS SYSTEMS LEASING	INV0001363	02/18/2025	QUOTE TO RETURN SAVIN C	602-32-4293		02/18/2025	190.10
ACCESS SYSTEMS LEASING	INV0001363	02/18/2025	QUOTE TO RETURN SAVIN C	603-32-4293		02/18/2025	190.10
ACCESS SYSTEMS LEASING	INV0001363	02/18/2025	QUOTE TO RETURN SAVIN C	604-32-4293		02/18/2025	190.10
<b>Vendor 1951 - ACCESS SYSTEMS LEASING Total:</b>							<b>1,140.60</b>
<b>Vendor: 0004 - AFLAC</b>							
AFLAC	067902	02/18/2025	SUPPLEMENTAL INSURANCE	101-00-2165		02/18/2025	233.95
AFLAC	067902	02/18/2025	SUPPLEMENTAL INSURANCE	602-00-2165		02/18/2025	21.75
AFLAC	067902	02/18/2025	SUPPLEMENTAL INSURANCE	604-00-2165		02/18/2025	21.74
<b>Vendor 0004 - AFLAC Total:</b>							<b>277.44</b>
<b>Vendor: 2231 - ANDY WEDE</b>							
ANDY WEDE	INV0001365	02/18/2025	SAFETY GLASSES; WEDE	604-31-4265		02/18/2025	145.00
<b>Vendor 2231 - ANDY WEDE Total:</b>							<b>145.00</b>
<b>Vendor: 2134 - AUTOMATIC BUILDING CONTROLS</b>							
AUTOMATIC BUILDING CONT	241118	02/18/2025	JAN. 2025: ANNUAL FIRE ALA	101-09-4250		02/18/2025	371.00
AUTOMATIC BUILDING CONT	241118	02/18/2025	JAN. 2025: ANNUAL FIRE ALA	101-10-4250		02/18/2025	371.00
<b>Vendor 2134 - AUTOMATIC BUILDING CONTROLS Total:</b>							<b>742.00</b>
<b>Vendor: 2129 - AVERA OCCUPATIONAL MEDICINE</b>							
AVERA OCCUPATIONAL MEDI	00117310-00	02/18/2025	DRUG SCREEN CONSORT AN	602-31-4901		02/18/2025	53.30
AVERA OCCUPATIONAL MEDI	00117310-00	02/18/2025	DRUG SCREEN CONSORT AN	604-31-4901		02/18/2025	53.30
<b>Vendor 2129 - AVERA OCCUPATIONAL MEDICINE Total:</b>							<b>106.60</b>
<b>Vendor: 1686 - AXON ENTERPRISE, INC</b>							
AXON ENTERPRISE, INC	INUS320973	02/18/2025	FLEET 3 RENEWAL/CAMERA	101-02-4293		02/18/2025	10,850.40
<b>Vendor 1686 - AXON ENTERPRISE, INC Total:</b>							<b>10,850.40</b>
<b>Vendor: 0008 - BANNER ASSOCIATES, INC</b>							
BANNER ASSOCIATES, INC	44468	02/18/2025	PROF. SERVICES FOR ASPHAL	101-04-4220		02/18/2025	880.00
<b>Vendor 0008 - BANNER ASSOCIATES, INC Total:</b>							<b>880.00</b>
<b>Vendor: 0009 - BIG SIOUX COMM WATER SYSTEM</b>							
BIG SIOUX COMM WATER SY	INV0001344	02/18/2025	JAN. 2025 WATER PURCHASE	602-31-4284		02/18/2025	17,850.60
BIG SIOUX COMM WATER SY	INV0001354	02/18/2025	PARK WATER PURCHASE -- 2/	101-08-4280		02/18/2025	60.00
BIG SIOUX COMM WATER SY	INV0001359	02/18/2025	AIRPORT WATER PURCHASE -	606-11-4280		02/18/2025	60.00
<b>Vendor 0009 - BIG SIOUX COMM WATER SYSTEM Total:</b>							<b>17,970.60</b>



Expense Approval Report

Payment Dates: 2/18/2025 - 2/18/2025

Vendor Name	Payable Number	Post Date	Description (Item)	Account Number	Project Account Key	Post Date	Amount
<b>Vendor: 1985 - CATALIS LLC</b>							
CATALIS LLC	INV308313613	02/18/2025	EMAIL SERVICES FOR JAN.-DE	101-01-4290		02/18/2025	787.50
<b>Vendor 1985 - CATALIS LLC Total:</b>							<b>787.50</b>
<b>Vendor: 1721 - CINTAS</b>							
CINTAS	4220639899	02/18/2025	FEB. 2025: RUGS / TOWELS /	101-10-4240		02/18/2025	367.46
CINTAS	4220639899	02/18/2025	FEB. 2025: RUGS / TOWELS /	602-32-4240		02/18/2025	64.21
CINTAS	4220639899	02/18/2025	FEB. 2025: RUGS / TOWELS /	603-32-4240		02/18/2025	64.21
CINTAS	4220639899	02/18/2025	FEB. 2025: RUGS / TOWELS /	604-32-4240		02/18/2025	64.23
<b>Vendor 1721 - CINTAS Total:</b>							<b>560.11</b>
<b>Vendor: 1141 - COLE'S PETROLEUM INC.</b>							
COLE'S PETROLEUM INC.	49953	02/18/2025	1,360 GALLONS AVIATION G	606-11-4262		02/18/2025	6,052.00
<b>Vendor 1141 - COLE'S PETROLEUM INC. Total:</b>							<b>6,052.00</b>
<b>Vendor: 0584 - CYBERCOACH, INC</b>							
CYBERCOACH, INC	2516	02/18/2025	CITY: BITDEFENDER ANTIVIR	602-32-4250		02/18/2025	256.63
CYBERCOACH, INC	2516	02/18/2025	CITY: BITDEFENDER ANTIVIR	603-32-4250		02/18/2025	256.63
CYBERCOACH, INC	2516	02/18/2025	CITY: BITDEFENDER ANTIVIR	604-32-4250		02/18/2025	256.63
CYBERCOACH, INC	2518	02/18/2025	FPD: BITDEFENDER ANTIVIR	101-02-4250		02/18/2025	769.89
CYBERCOACH, INC	2508	02/18/2025	FPD: FIXED OFFICER DEAL E-	101-02-4250		02/18/2025	67.50
CYBERCOACH, INC	2509	02/18/2025	CITY: SET-UP GRANICUS FOR	602-32-4250		02/18/2025	11.25
CYBERCOACH, INC	2509	02/18/2025	CITY: SET-UP GRANICUS FOR	603-32-4250		02/18/2025	11.25
CYBERCOACH, INC	2509	02/18/2025	CITY: SET-UP GRANICUS FOR	604-32-4250		02/18/2025	11.25
CYBERCOACH, INC	2519	02/18/2025	FPD:REBOOT NAS UNIT & RO	101-02-4250		02/18/2025	45.00
CYBERCOACH, INC	2511	02/18/2025	CITY: SET-UP GRANICUS FOR	602-32-4250		02/18/2025	11.25
CYBERCOACH, INC	2511	02/18/2025	CITY: SET-UP GRANICUS FOR	603-32-4250		02/18/2025	11.25
CYBERCOACH, INC	2511	02/18/2025	CITY: SET-UP GRANICUS FOR	604-32-4250		02/18/2025	11.25
CYBERCOACH, INC	2512	02/18/2025	CITY: SET-UP GRANICUS FOR	602-32-4250		02/18/2025	11.25
CYBERCOACH, INC	2512	02/18/2025	CITY: SET-UP GRANICUS FOR	603-32-4250		02/18/2025	11.25
CYBERCOACH, INC	2512	02/18/2025	CITY: SET-UP GRANICUS FOR	604-32-4250		02/18/2025	11.25
CYBERCOACH, INC	2513	02/18/2025	CITY: REMOTE WORK W/ CE	602-32-4250		02/18/2025	30.00
CYBERCOACH, INC	2513	02/18/2025	CITY: REMOTE WORK W/ CE	603-32-4250		02/18/2025	30.00
CYBERCOACH, INC	2513	02/18/2025	CITY: REMOTE WORK W/ CE	604-32-4250		02/18/2025	30.00
CYBERCOACH, INC	2514	02/18/2025	CITY: REMOTE WORK W/ CE	602-32-4250		02/18/2025	7.50
CYBERCOACH, INC	2514	02/18/2025	CITY: REMOTE WORK W/ CE	603-32-4250		02/18/2025	7.50
CYBERCOACH, INC	2514	02/18/2025	CITY: REMOTE WORK W/ CE	604-32-4250		02/18/2025	7.50
CYBERCOACH, INC	2515	02/18/2025	CITY: SET-UP GRANICUS FOR	602-32-4250		02/18/2025	11.25
CYBERCOACH, INC	2515	02/18/2025	CITY: SET-UP GRANICUS FOR	603-32-4250		02/18/2025	11.25
CYBERCOACH, INC	2515	02/18/2025	CITY: SET-UP GRANICUS FOR	604-32-4250		02/18/2025	11.25
CYBERCOACH, INC	2517	02/18/2025	CITY: SET-UP GRANICUS FOR	602-32-4250		02/18/2025	22.50
CYBERCOACH, INC	2517	02/18/2025	CITY: SET-UP GRANICUS FOR	603-32-4250		02/18/2025	22.50
CYBERCOACH, INC	2517	02/18/2025	CITY: SET-UP GRANICUS FOR	604-32-4250		02/18/2025	22.50
<b>Vendor 0584 - CYBERCOACH, INC Total:</b>							<b>1,967.28</b>

Expense Approval Report

Payment Dates: 2/18/2025 - 2/18/2025

Vendor Name	Payable Number	Post Date	Description (Item)	Account Number	Project Account Key	Post Date	Amount	
<b>Vendor: 0011 - DANR</b>								
DANR	INV0001358	02/18/2025	ANDY WEDE -- WATER DISTRI	602-31-4296		02/18/2025	60.00	
							<b>Vendor 0011 - DANR Total:</b>	<b>60.00</b>
<b>Vendor: 0206 - DITCH WITCH UNDERCON</b>								
DITCH WITCH UNDERCON	P20951	02/18/2025	PARTS: HANDLE, NUT, LOCK,	604-31-4250		02/18/2025	1,428.77	
							<b>Vendor 0206 - DITCH WITCH UNDERCON Total:</b>	<b>1,428.77</b>
<b>Vendor: 2094 - FIRST SAVINGS BANK</b>								
FIRST SAVINGS BANK	INV0001356	02/18/2025	FIRE STATION LOAN	500-00-4700		02/18/2025	1,901.11	
FIRST SAVINGS BANK	INV0001357	02/18/2025	LOAN PAYMENT	500-00-4220		02/18/2025	4,017.61	
							<b>Vendor 2094 - FIRST SAVINGS BANK Total:</b>	<b>5,918.72</b>
<b>Vendor: 1695 - GLOCK Inc.</b>								
GLOCK Inc.	SI-0909177	02/18/2025	FPD: SUPPLIES	101-02-4260		02/18/2025	217.00	
							<b>Vendor 1695 - GLOCK Inc. Total:</b>	<b>217.00</b>
<b>Vendor: 1742 - GREATAMERICA FINANCIAL SVCS.</b>								
GREATAMERICA FINANCIAL S	38495790	02/18/2025	FPD TOSHIBA COPIER AGREE	101-02-4293		02/18/2025	171.21	
							<b>Vendor 1742 - GREATAMERICA FINANCIAL SVCS. Total:</b>	<b>171.21</b>
<b>Vendor: 1254 - INTERNATIONAL ASSOC OF CHIEFS OF POLICE</b>								
INTERNATIONAL ASSOC OF C	0390043	02/18/2025	1/1/25 - 12/31/25 SECTION	101-02-4290		02/18/2025	270.00	
							<b>Vendor 1254 - INTERNATIONAL ASSOC OF CHIEFS OF POLICE Total:</b>	<b>270.00</b>
<b>Vendor: 0066 - MAYNARDS OF FLANDREAU</b>								
MAYNARDS OF FLANDREAU	INV0001355	02/18/2025	JAN. 2025 STATEMENT -- SUP	602-32-4260		02/18/2025	45.59	
MAYNARDS OF FLANDREAU	INV0001355	02/18/2025	JAN. 2025 STATEMENT -- SUP	603-32-4260		02/18/2025	45.59	
MAYNARDS OF FLANDREAU	INV0001355	02/18/2025	JAN. 2025 STATEMENT -- SUP	604-31-4260		02/18/2025	575.52	
MAYNARDS OF FLANDREAU	INV0001355	02/18/2025	JAN. 2025 STATEMENT -- SUP	604-32-4260		02/18/2025	45.58	
							<b>Vendor 0066 - MAYNARDS OF FLANDREAU Total:</b>	<b>712.28</b>
<b>Vendor: 1857 - MEIERHENRY SARGENT LLP</b>								
MEIERHENRY SARGENT LLP	46493	02/18/2025	SALES TAX REVENUE BOND, S	500-00-4220		02/18/2025	7,753.57	
							<b>Vendor 1857 - MEIERHENRY SARGENT LLP Total:</b>	<b>7,753.57</b>
<b>Vendor: 0067 - MID AMERICAN ENERGY</b>								
MID AMERICAN ENERGY	562563954	02/18/2025	GAS: CITY OFFICE FROM 12/	602-32-4280		02/18/2025	336.55	
MID AMERICAN ENERGY	562563954	02/18/2025	GAS: CITY OFFICE FROM 12/	603-32-4280		02/18/2025	687.13	
MID AMERICAN ENERGY	562563954	02/18/2025	GAS: CITY OFFICE FROM 12/	604-32-4280		02/18/2025	378.62	
MID AMERICAN ENERGY	562569545	02/18/2025	GAS: STREET SHOP FROM 12	101-04-4280		02/18/2025	555.58	
MID AMERICAN ENERGY	562569669	02/18/2025	GAS: WATER FROM 12/20/24	602-31-4280		02/18/2025	198.79	
MID AMERICAN ENERGY	562597282	02/18/2025	GAS: OLD FIRE HALL FROM 1	101-03-4280		02/18/2025	152.31	
MID AMERICAN ENERGY	562602834	02/18/2025	GAS: COMM. CENTER FROM	101-10-4280		02/18/2025	654.20	
MID AMERICAN ENERGY	562783537	02/18/2025	GAS: POOL FROM 12/20/24 -	101-07-4280		02/18/2025	9.25	
MID AMERICAN ENERGY	562805514	02/18/2025	GAS: POOL PUMP HOUSE FR	101-07-4280		02/18/2025	111.72	
							<b>Vendor 0067 - MID AMERICAN ENERGY Total:</b>	<b>3,084.15</b>

Expense Approval Report

Payment Dates: 2/18/2025 - 2/18/2025

Vendor Name	Payable Number	Post Date	Description (Item)	Account Number	Project Account Key	Post Date	Amount
<b>Vendor: 0511 - MISSOURI RIVER ENERGY SERVICES</b>							
MISSOURI RIVER ENERGY SE	SM00000009728	02/18/2025	JAN. 2025: AMI METER COU	603-31-4293		02/18/2025	386.40
<b>Vendor 0511 - MISSOURI RIVER ENERGY SERVICES Total:</b>							<b>386.40</b>
<b>Vendor: 0033 - MOODY COUNTY ENTERPRISE</b>							
MOODY COUNTY ENTERPRIS	INV0001353	02/18/2025	JAN. 2025: MINUTES/ORDIN	101-01-4230		02/18/2025	345.81
MOODY COUNTY ENTERPRIS	INV0001353	02/18/2025	JAN. 2025: MINUTES/ORDIN	602-32-4260		02/18/2025	66.17
MOODY COUNTY ENTERPRIS	INV0001353	02/18/2025	JAN. 2025: MINUTES/ORDIN	603-32-4260		02/18/2025	66.17
MOODY COUNTY ENTERPRIS	INV0001353	02/18/2025	JAN. 2025: MINUTES/ORDIN	604-32-4260		02/18/2025	66.17
<b>Vendor 0033 - MOODY COUNTY ENTERPRISE Total:</b>							<b>544.32</b>
<b>Vendor: 0022 - OFFICE PEEPS, INC.</b>							
OFFICE PEEPS, INC.	1088390-0	02/18/2025	PRINTER INK FOR UB WINDO	602-32-4260		02/18/2025	67.01
OFFICE PEEPS, INC.	1088390-0	02/18/2025	PRINTER INK FOR UB WINDO	603-32-4260		02/18/2025	67.01
OFFICE PEEPS, INC.	1088390-0	02/18/2025	PRINTER INK FOR UB WINDO	604-32-4260		02/18/2025	67.01
<b>Vendor 0022 - OFFICE PEEPS, INC. Total:</b>							<b>201.03</b>
<b>Vendor: 0120 - OTTERTAIL POWER COMPANY</b>							
OTTERTAIL POWER COMPAN	INV0001361	02/18/2025	AIRPORT ELECTRICITY: 12/31	606-11-4280		02/18/2025	389.86
<b>Vendor 0120 - OTTERTAIL POWER COMPANY Total:</b>							<b>389.86</b>
<b>Vendor: 0128 - RIVER'S EDGE COOPERATIVE</b>							
RIVER'S EDGE COOPERATIVE	INV0001362	02/18/2025	JAN. 2025 GAS/OIL FOR CITY	101-03-4263		02/18/2025	259.72
RIVER'S EDGE COOPERATIVE	INV0001362	02/18/2025	JAN. 2025 GAS/OIL FOR CITY	101-04-4263		02/18/2025	170.75
RIVER'S EDGE COOPERATIVE	INV0001362	02/18/2025	JAN. 2025 GAS/OIL FOR CITY	602-31-4263		02/18/2025	78.82
RIVER'S EDGE COOPERATIVE	INV0001362	02/18/2025	JAN. 2025 GAS/OIL FOR CITY	603-31-4263		02/18/2025	120.64
RIVER'S EDGE COOPERATIVE	INV0001362	02/18/2025	JAN. 2025 GAS/OIL FOR CITY	604-31-4260		02/18/2025	51.83
RIVER'S EDGE COOPERATIVE	INV0001362	02/18/2025	JAN. 2025 GAS/OIL FOR CITY	604-31-4263		02/18/2025	166.06
RIVER'S EDGE COOPERATIVE	INV0001362	02/18/2025	JAN. 2025 GAS/OIL FOR CITY	606-11-4263		02/18/2025	290.99
<b>Vendor 0128 - RIVER'S EDGE COOPERATIVE Total:</b>							<b>1,138.81</b>
<b>Vendor: 0141 - SD SUPPLEMENTAL RETIREMENT PLAN</b>							
SD SUPPLEMENTAL RETIREM	INV0001364	02/18/2025	SUPPLEMENTAL RETIREMEN	602-00-2166		02/18/2025	25.00
SD SUPPLEMENTAL RETIREM	INV0001364	02/18/2025	SUPPLEMENTAL RETIREMEN	602-32-4135		02/18/2025	25.00
<b>Vendor 0141 - SD SUPPLEMENTAL RETIREMENT PLAN Total:</b>							<b>50.00</b>
<b>Vendor: 1298 - SIOUX FALLS AREA HUMANE SOCIETY</b>							
SIOUX FALLS AREA HUMANE	5391	02/18/2025	JAN. 2025 IMPOUND FEES	101-06-3452		02/18/2025	572.00
<b>Vendor 1298 - SIOUX FALLS AREA HUMANE SOCIETY Total:</b>							<b>572.00</b>
<b>Vendor: 0236 - SIOUX VALLEY ENERGY</b>							
SIOUX VALLEY ENERGY	INV0001351	02/18/2025	PUMP STATION ELECT. FROM	602-31-4280		02/18/2025	128.00
SIOUX VALLEY ENERGY	INV0001352	02/18/2025	YARD WASTE SITE ELECT. FRO	612-05-4280		02/18/2025	75.00
<b>Vendor 0236 - SIOUX VALLEY ENERGY Total:</b>							<b>203.00</b>
<b>Vendor: 1316 - STEVES TIRE &amp; SERVICE INC</b>							
STEVES TIRE & SERVICE INC	273044	02/18/2025	FFD: 2005 FORD F250 XTRE	101-03-4250		02/18/2025	225.71
<b>Vendor 1316 - STEVES TIRE &amp; SERVICE INC Total:</b>							<b>225.71</b>

Expense Approval Report

Payment Dates: 2/18/2025 - 2/18/2025

Vendor Name	Payable Number	Post Date	Description (Item)	Account Number	Project Account Key	Post Date	Amount
<b>Vendor: 0102 - STURDEVANT'S AUTO SUPPLY</b>							
STURDEVANT'S AUTO SUPPL	804016396	02/18/2025	4PK BLACK ICE FRESHENERS,	604-31-4260		02/18/2025	34.98
STURDEVANT'S AUTO SUPPL	804016407	02/18/2025	WINDSHIELD WASHER FLUID	101-04-4260		02/18/2025	31.06
STURDEVANT'S AUTO SUPPL	804016440	02/18/2025	WINDSHIELD WASHER NOZZ	101-04-4250		02/18/2025	29.99
STURDEVANT'S AUTO SUPPL	804016458	02/18/2025	FRONT FLOOR LINER	604-31-4260		02/18/2025	146.95
STURDEVANT'S AUTO SUPPL	804016488	02/18/2025	22-16 GA & 16-14 GA VINYL	603-31-4260		02/18/2025	11.48
STURDEVANT'S AUTO SUPPL	804016570	02/18/2025	FPD: 21' AND 24' WIPER BLA	101-03-4250		02/18/2025	26.98
<b>Vendor 0102 - STURDEVANT'S AUTO SUPPLY Total:</b>							<b>281.44</b>
<b>Vendor: 1996 - TRANSUNION RISK AND ALTERNATIVE</b>							
TRANSUNION RISK AND ALTE	51501-202501-1	02/18/2025	FPD: JAN. 2025 CONTRACT F	101-02-4290		02/18/2025	120.00
<b>Vendor 1996 - TRANSUNION RISK AND ALTERNATIVE Total:</b>							<b>120.00</b>
<b>Vendor: 2151 - VALLEY FIBERCOM</b>							
VALLEY FIBERCOM	INV0001346	02/18/2025	FEB. 2025: FIRE DEPT PHONE	101-03-4280		02/18/2025	128.10
VALLEY FIBERCOM	INV0001347	02/18/2025	FEB. 2025: POOL PHONE/INT	101-07-4280		02/18/2025	17.13
VALLEY FIBERCOM	INV0001348	02/18/2025	FEB. 2025: POLICE DEPT. PH	101-02-4280		02/18/2025	180.21
VALLEY FIBERCOM	INV0001349	02/18/2025	FEB. 2025: CITY OFFICE PHO	602-32-4280		02/18/2025	146.51
VALLEY FIBERCOM	INV0001349	02/18/2025	FEB. 2025: CITY OFFICE PHO	603-32-4280		02/18/2025	146.51
VALLEY FIBERCOM	INV0001349	02/18/2025	FEB. 2025: CITY OFFICE PHO	604-32-4280		02/18/2025	146.52
<b>Vendor 2151 - VALLEY FIBERCOM Total:</b>							<b>764.98</b>
<b>Vendor: 0112 - VERIZON WIRELESS</b>							
VERIZON WIRELESS	6104499909	02/18/2025	PHONES/IPAD/JETPACK SERV	602-31-4280		02/18/2025	21.37
VERIZON WIRELESS	6104499909	02/18/2025	PHONES/IPAD/JETPACK SERV	602-32-4280		02/18/2025	13.34
VERIZON WIRELESS	6104499909	02/18/2025	PHONES/IPAD/JETPACK SERV	603-31-4280		02/18/2025	20.02
VERIZON WIRELESS	6104499909	02/18/2025	PHONES/IPAD/JETPACK SERV	603-31-4280		02/18/2025	42.74
VERIZON WIRELESS	6104499909	02/18/2025	PHONES/IPAD/JETPACK SERV	603-32-4280		02/18/2025	13.34
VERIZON WIRELESS	6104499909	02/18/2025	PHONES/IPAD/JETPACK SERV	604-31-4280		02/18/2025	21.37
VERIZON WIRELESS	6104499909	02/18/2025	PHONES/IPAD/JETPACK SERV	604-32-4280		02/18/2025	13.33
<b>Vendor 0112 - VERIZON WIRELESS Total:</b>							<b>145.51</b>
<b>Vendor: 0207 - WESCO RECEIVABLES CORP</b>							
WESCO RECEIVABLES CORP	514022	02/18/2025	PADMOUNTED SWITCHGEAR	603-31-4320		02/18/2025	23,890.00
<b>Vendor 0207 - WESCO RECEIVABLES CORP Total:</b>							<b>23,890.00</b>
<b>Grand Total:</b>							<b>90,008.29</b>

## Report Summary

### Fund Summary

Fund	Expense Amount	Payment Amount
101 - General Fund	19,052.43	0.00
500 - Capital Project-Fire Station	13,672.29	0.00
602 - Water	19,943.84	0.00
603 - Electric	26,303.07	0.00
604 - Sewer	4,168.81	0.00
606 - Airport	6,792.85	0.00
612 - Solid Waste	75.00	0.00
<b>Grand Total:</b>	<b>90,008.29</b>	<b>0.00</b>

### Account Summary

Account Number	Account Name	Expense Amount	Payment Amount
101-00-2165	AFLAC Ins Payable	233.95	0.00
101-01-4230	Publishing/Advertising	345.81	0.00
101-01-4290	Dues/Subscriptions	787.50	0.00
101-02-4250	Repairs	882.39	0.00
101-02-4260	Supplies	217.00	0.00
101-02-4280	Utilities	180.21	0.00
101-02-4290	Dues/Subscriptions	390.00	0.00
101-02-4293	Contract/Agreement	11,021.61	0.00
101-03-4250	Repairs	252.69	0.00
101-03-4263	Gas/Oil	259.72	0.00
101-03-4280	Utilities	280.41	0.00
101-04-4220	Professional Fees	880.00	0.00
101-04-4250	Repairs	29.99	0.00
101-04-4260	Supplies	31.06	0.00
101-04-4263	Gas/Oil	170.75	0.00
101-04-4280	Utilities	555.58	0.00
101-06-3452	Impound Fees	572.00	0.00
101-07-4280	Utilities	138.10	0.00
101-08-4280	Utilities	60.00	0.00
101-09-4250	Repairs	371.00	0.00
101-10-4240	Rentals	367.46	0.00
101-10-4250	Repairs	371.00	0.00
101-10-4280	Utilities	654.20	0.00
500-00-4220	Professional Fees	11,771.18	0.00
500-00-4700	Debt Service	1,901.11	0.00
602-00-2165	AFLAC Ins. Payable	21.75	0.00
602-00-2166	Retire. Supplemental Pa	25.00	0.00
602-31-4263	Gas/Oil	78.82	0.00
602-31-4280	Utilities	348.16	0.00



**Account Summary**

Account Number	Account Name	Expense Amount	Payment Amount
602-31-4284	Water Purchases	17,850.60	0.00
602-31-4296	Training	60.00	0.00
602-31-4901	Miscellaneous	53.30	0.00
602-32-4135	Retirement-Special	25.00	0.00
602-32-4240	Rentals	64.21	0.00
602-32-4250	Repairs	361.63	0.00
602-32-4260	Supplies	178.77	0.00
602-32-4280	Utilities	496.40	0.00
602-32-4293	Contract/Agreement	380.20	0.00
603-31-4260	Supplies	11.48	0.00
603-31-4263	Gas/Oil	120.64	0.00
603-31-4280	Utilities	62.76	0.00
603-31-4293	Contract/Agreement	386.40	0.00
603-31-4320	Minor Capital Equipmen	23,890.00	0.00
603-32-4240	Rentals	64.21	0.00
603-32-4250	Repairs	361.63	0.00
603-32-4260	Supplies	178.77	0.00
603-32-4280	Utilities	846.98	0.00
603-32-4293	Contract/Agreement	380.20	0.00
604-00-2165	AFLAC Ins Payable	21.74	0.00
604-31-4250	Repairs	1,428.77	0.00
604-31-4260	Supplies	809.28	0.00
604-31-4263	Gas/Oil	166.06	0.00
604-31-4265	Uniforms/Safety Clothin	145.00	0.00
604-31-4280	Utilities	21.37	0.00
604-31-4901	Miscellaneous	53.30	0.00
604-32-4240	Rentals	64.23	0.00
604-32-4250	Repairs	361.63	0.00
604-32-4260	Supplies	178.76	0.00
604-32-4280	Utilities	538.47	0.00
604-32-4293	Contract/Agreement	380.20	0.00
606-11-4262	Fuel Purchase Expense	6,052.00	0.00
606-11-4263	Gas/Oil	290.99	0.00
606-11-4280	Utilities	449.86	0.00
612-05-4280	Utilities	75.00	0.00
	<b>Grand Total:</b>	<b>90,008.29</b>	<b>0.00</b>

**Project Account Summary**

Project Account Key	Expense Amount	Payment Amount
**None**	90,008.29	0.00
<b>Grand Total:</b>	<b>90,008.29</b>	<b>0.00</b>

## **Agenda Action Form Flandreau City Council**

Meeting Date: 2/18/2025

**Title:** Ordinance 626: 2<sup>nd</sup> Reading; Mediacom Franchise Agreement Extension

Motion       Resolution       Ordinance       Other

**Background Information:** The City of Flandreau has granted Mediacom Minnesota LLC a CATV Franchise Agreement for several years, which allows Mediacom to provide cable television services to community members. The Franchise Agreement with Mediacom was renewed on October 17, 2019 for a period of five years, expiring on October 1, 2024. Due to internal delays with processing, the City did not receive an updated Franchise Agreement extension until January 23, 2025. The City Council has the option to extend the Franchise Agreement an additional five years. Ordinance 626 offers that opportunity, as the Ordinance extends the Franchise agreement with Mediacom until April 1, 2030.

**Justification:** The Agreement with Mediacom, not only provides community members with an option for cable television services, but also transfers 5% of all gross cable revenue from Mediacom to the City of Flandreau. The 5% rate included in the extension is the same rate that is specified in the City of Flandreau's agreement with Bluepeak. The original agreement, referenced in Ordinance 626, requires that Mediacom perform adequate maintenance of infrastructure and take careful consideration when initiating construction in the City Right-of Way.

**Financial Consideration:** Each February, Mediacom remits approximately \$6,200 of collected Franchise Fees to the City of Flandreau.

**City Administrator's Recommendation:** Approval of Ordinance 626 after Second Reading

**Attachments:** Ordinance No. 626

**ORDINANCE NO. 626**

**AN ORDINANCE AMENDING THE MEDIACOM MINNESOTA LLC  
FRANCHISE TO EXTEND THE TERM THROUGH APRIL 1, 2030**

**BE IT ORDAINED BY THE CITY OF FLANDREAU, MOODY COUNTY, SOUTH  
DAKOTA THAT THE FRANCHISE AGREEMENT WITH MEDIACOM MINNESOTA  
LLC BE EXENDED AS FOLLOWS:**

**Section 1: Background.**

(a) Mediacom Minnesota LLC (“Grantee”) holds a cable communications franchise, adopted on October 7, 2019, with an Effective Date of October 1, 2019 (“Franchise”), for the construction and operation of a cable communications system in the city of Flandreau, South Dakota (“Grantor”).

(b) Under certain conditions, the Franchise provides for a five (5) year extension of the term.

**Section 2: Extension of Franchise.**

(a) The term of the Franchise is hereby amended to expire on April 1, 2030.

(b) The City reserves and does not waive the right to enforce the Franchise with respect to any violations or breaches thereof, whether arising before or after the effective date of this Ordinance.

(c) Except as amended herein, all other terms and conditions of the Franchise shall remain in full force and effect and neither party waives any rights it may have pursuant to applicable law.

**Section 3: Effective Date.** This Ordinance shall be effective upon its passage and publication in accordance with applicable law and written acceptance by Grantee.

Adopted and effective this \_\_\_\_\_ day of \_\_\_\_\_, 2025.

**BY THE CITY COUNCIL**

\_\_\_\_\_  
Daniel D. Sutton, Mayor

**ATTEST:**

\_\_\_\_\_  
Lori Kneebone, Finance Officer

First Reading: February 3, 2025

Second Reading: February 18, 2025

Adopted: February 18, 2025

Effective: March 18, 2025

GRANTEE ACCEPTANCE:

The Ordinance is accepted, and Grantee agrees to be bound by its terms and conditions.

MEDIACOM MINNESOTA LLC

By: \_\_\_\_\_

Its: \_\_\_\_\_

Dated: \_\_\_\_\_

**CITY OF FLANDREAU  
1005 W. Elm Avenue  
Flandreau, SD 57028-1404**

**Ambulance Task Force Meeting Minutes**

The Ambulance Task Force Committee met on Thursday, January 16<sup>th</sup> at 5:30 p.m. at the Flandreau City Office.

**Present:** Mayor Dan Sutton, City Administrator Cohl Turnquist, Finance Officer Lori Kneebone, Alderman Mike Fargen, Alderman Karen Tufty, Alderman Tim Yeaton, County Commission Chair Carla Bruning, Commission Assistant Marty Skroch, Auditor Tawny Heinemann, Commissioner Jerry Doyle, Avera Flandreau Hospital Administrator Bryan Breitling, Police Chief Zach Weber, Sargent Rob Neuenfeldt, FSST Police Chief Brian Arnold, Fire Chief Don Peters, Bill Nibbelink, Troy Naasz, Linnea Janssen, Mark Bonrud, Scott Ganschow, Wes Hall, Stuart Zephier, Matt Lacey, Randy Clements, Andy Wede, along with approximately 14 community members.

The meeting was called to order by Mayor Sutton at 5:30 p.m. Sutton began the meeting by explaining the meeting procedures and gave an overview of the process that initiated the Ambulance Task Force.

---

Administrator Turnquist asked ambulance staff members Wes Hall and Scott Ganschow to share information about the day-to-day operations of the ambulance. The current ambulance staff consists of three full-time employees and three part-time paramedics. They also receive assistance from city and tribal police departments and area fire departments with ambulance calls, when needed. When other entities assist, they would get a paid stipend from the county, if they are on the county's payroll roster and fill out a voucher. Recruiting and retaining staff continue to be a challenge facing the ambulance service.

Auditor Tawny Heinemann answered several questions regarding the county's budget, pertaining to the ambulance service. Documents were provided to the group that explained revenues and expenses relating to the ambulance. Commission Assistant Marty Skroch explained that any short fall in the ambulance budget is paid out of general fund property taxes.

Several questions were asked about the billing of ambulance services. The County uses a billing service, called PCC, to handle ambulance billing. The county pays 8% for the billing service through a contractual obligation. There is a base charge of between \$800 and \$900 (depending on BLS or ALS services) for an ambulance ride, with additional charges for certain supplies. If an ambulance shows up and a resident refuses service, no payment is received. An official request was made for a percentage of refusal calls to be brought to the next meeting. Medicare and Medicaid also only pay a certain amount for ambulance services, and it is usually a lot less than the charge.

Commissioner Doyle asked if Avera would consider taking over the ambulance. Administrator Breitling stated that Avera is not in the ambulance business, but would maybe consider it if no other solution can be found. Breitling stated Avera would want the ambulance on-campus and would not need the old fire station for an ambulance garage, however, there are no plans at this time for Avera to take over the ambulance.



Randy Clements asked if Avera would be willing to offer an ambulance subsidy (or split a subsidy amount with the city) due to the high number of ambulance calls that are coming from the city due to hospital transfers.

Stuart Zephier asked if the city council has ruled out giving the county the old fire station, to which Alderman Fargen replied, "I haven't ruled out anything."

The timeline for a recommendation from the task force to the city council is February 28<sup>th</sup>, 2025. Commission Assistant Skroch stated the commissioners haven't made any decision on what will happen on February 28<sup>th</sup> with the ambulance service.

City Administrator Cohl Turnquist shared information with the group about city finances. 2025 budget information about the city's general and enterprise funds was included in the meeting packet.

Sutton and Turnquist thanked everyone for coming. Sutton stated, we all need to work together, as we are a team.

The next ambulance task force meeting has been scheduled for Thursday, January 23<sup>rd</sup> at the city council chambers at 5:30 p.m. These meetings are open to the public and will be live streamed. The meeting video will be available on the city's website, along with meeting minutes.

Mayor Sutton adjourned the meeting at 6:58 p.m.

Lori Kneebone  
Finance Officer  
City of Flandreau

**CITY OF FLANDREAU  
1005 W. Elm Avenue  
Flandreau, SD 57028-1404**

**Ambulance Task Force Meeting Minutes**

The Ambulance Task Force Committee met on Thursday, January 23<sup>rd</sup> at 5:30 p.m. at the Flandreau City Office.

**Present:** Mayor Dan Sutton, City Administrator Cohl Turnquist, Finance Officer Lori Kneebone, Alderman Mike Fargen, Alderman Karen Tufty, Alderman Tim Yeaton, County Commission Chair Carla Bruning, Commission Assistant Marty Skroch, Commissioner Jerry Doyle, Avera Flandreau Hospital Administrator Bryan Breitling, Police Chief Zach Weber, FSST Police Chief Brian Arnold, FSST Treasurer Ryan Kills A Hundred, Fire Chief Don Peters, Bill Nibbelink, Troy Naasz, Linnea Janssen, Mark Bonrud, Ambulance Director Abby Entringer, Scott Ganschow, Wes Hall, Stuart Zephier, along with approximately six community members.

The meeting was called to order by Mayor Sutton at 5:30 p.m.

---

Mayor Sutton opened the meeting thanking everyone for coming.

The meeting began with follow-up discussions on the ambulance billing process. City Administrator Turnquist has reached out to PCC, the billing company the county currently uses. A representative from PCC is willing to come to a task force meeting to explain more about the billing process. The county has authorized Administrator Turnquist to access information provided by PCC. PCC receives 8% profit, based on ambulance revenue, not what was billed. Approximately \$30,000 was given to PCC in 2024 for their services. Linnea Janssen asked if there would be a way to partner with FSST or Avera's medical staff to assist with ambulance billing as a way to save money. Commission Assistant Skroch stated the importance of using a billing system due to the rules and regulations of Medicaid, Medicare and other insurance reimbursement policies. It was noted that the Medicaid ambulance reimbursement rates increased slightly in December 2024.

Revenue sources and ambulance districting was the next topic for discussion. Sutton and Turnquist reached out to the city of Lennox, who currently operates their ambulance service. The city of Lennox is having similar struggles with the ambulance service and they attempted to form an ambulance district, but the measure failed by one vote. Lennox is now in the petition process and trying to gather enough signatures to take the ambulance district proposal to a vote as they feel they can no longer run the ambulance without a partner(s) or additional revenue sources.

Much discussion was had on the formation of an ambulance district. Administrator Turnquist shared information with the group, explaining the process and state codified laws associated with ambulance districts. There are a number of different ways to go about forming an ambulance district. Those involved in the district would see an increase in taxes and SDCL 34-11A limits the property tax and capital outlay levies to \$0.60/\$1,000 and \$0.40/\$1,000. The additional tax would be placed on property structures, not agricultural land. Skroch stated that the county has looked into the possibility of forming an ambulance district as an option, but some rural members of the county don't want to pay more for the ambulance because they are close to other communities that also offer ambulance services.

Another source of potential revenue could come from the partners using with the ambulance service; City of Flandreau, Flandreau Santee Sioux Tribe, Avera Flandreau Hospital and Moody County, asking each partner to provide additional subsidy funds to whomever runs the ambulance.

Stuart Zephier stated if the City of Flandreau would have given Moody County the \$25,000 they were asking for, we wouldn't be in this predicament. Skroch responded that \$25,000 isn't going to fix the problem. Nor will giving the ambulance service and all the assets, along with \$35,000, to the city. Everyone needs to work together to try and fix this. Skroch stated this is not just a county problem and if the city takes over the ambulance, the county will still continue to help.

Sutton asked Ambulance Director Abby Entringer what an ideal situation would be for the staffing of the ambulance. Entringer stated 3 full-time medics and 3 EMTs would be ideal. Discussion was also had on the salaries of current ambulance staff members.

As the meeting wrapped up, Bill Nibbelink asked for a more detailed breakdown of the 2025 county ambulance budget and for more specific numbers from the end of year 2024 ambulance budget.

Ryan Kills A Hundred stated he is willing to contact other tribes and see if there are other funds available through grants, etc. He stated if the tribe gets more funding for ambulance services, they would need to be part of an ambulance district. FSST is expecting their subsidy amount to increase.

The next task force meeting will be held on Thursday, January 30<sup>th</sup>, 2025 at 5:30 p.m. at the City Office.

Mayor Sutton adjourned the meeting at 7:10 p.m.

Lori Kneebone  
Finance Officer  
City of Flandreau

**CITY OF FLANDREAU  
1005 W. Elm Avenue  
Flandreau, SD 57028-1404**

**Ambulance Task Force Meeting Minutes**

The Ambulance Task Force Committee met on Thursday, January 30<sup>th</sup> at 5:30 p.m. at the Flandreau City Office.

**Present:** Mayor Dan Sutton, City Administrator Cohl Turnquist, Finance Officer Lori Kneebone, Alderman Mike Fargen, Alderman Tim Yeaton, County Commission Chair Carla Bruning, Commission Assistant Marty Skroch, Commissioner Jerry Doyle, Auditor Tawny Heinemann, Avera Flandreau Hospital Administrator Bryan Breitling, Police Chief Zach Weber, FSST Police Chief Brian Arnold, Fire Chief Don Peters, Bill Nibbelink, Troy Naasz, Linnea Janssen, Brad Bjerke, Scott Panschow, Randy Clements, and Dale Eng.

The meeting was called to order by Mayor Sutton at 5:30 p.m.

---

The meeting began with facility discussion. Sutton told the group there are 3 options for the ambulance garage, including the old station, adding an addition to the new fire station, or continue using the current ambulance garage, which the county has agreed to allow the city to use temporarily (not to exceed two years) until a new space is available.

Two maps were provided in the packet showing the current location of the ambulance garage and the old fire station. Sutton, along with Turnquist and county, fire and EMT staff recently walked through the old fire station to determine if the space would work for an ambulance garage. Discussion was had on renovating the old fire station with costs estimated to be between \$50-70 thousand. The old fire station has been appraised and is valued at \$280,000.

Another option for a new ambulance garage would be to put an addition on the new fire station. If the city were able to sell the old fire station, those funds could be put towards an addition on the new fire station. However, this option could still be costly depending on the size and details of the structure.

The next focus of discussion was on the staffing structure. The county provided updated 2024 year-end budget information, along with their 2025 ambulance budget, including \$320,000 for salaries, which includes wages and benefits for three full-time positions, some part-time positions, and the part-time ambulance director. Skroch stated the full pay roll roster for the ambulance is around 20 employees. The total expenditure budget for 2025 is \$461,000, which does not account for any revenue.

FSST Police Chief Brian Arnold asked about increasing the volunteer base for ambulance drivers, which would lessen the load for EMTS/Paramedics. Skroch stated it is becoming more challenging to use volunteers because of new rules and regulations being enforced by the Osteopathic Board, who oversees the ambulance. Fire Chief Don Peters also stated it could be difficult for volunteers to leave work to drive the ambulance, and response time could also become an issue.

Mayor Sutton told the group; he is looking for a recommendation from the task force that could be brought before the City Council at the February 18<sup>th</sup> meeting.

A motion was made by Bill Nibbelink and seconded by Linnea Janssen stating it is feasible for the City of Flandreau to take over the ambulance service. At this time, the floor was opened for public comment.

Alderman Brad Bjerke (not on the task force) stated he would like to see a business model presented to the city council before he would be comfortable voting to take over the ambulance.

Police Chief Weber stated he thinks there should be more clarification on taking over the ambulance. Weber stated the city's budget is tight and doesn't feel the city could take over the ambulance without a clearer plan.

Nibbelink said the charge of the task force was to determine if it was feasible for the city to take over the ambulance. If the city council wants to add or change the purpose of the task force to include developing a plan, they could do that.

After much discussion, Alderman Yeaton made a motion to table Nibbelink's motion at this time, which was seconded by Police Chief Zach Weber. The following members voted aye: Yeaton, Fargen, Peters, Weber, Arnold, Breitling, Janssen and Naasz. Nays: Nibbelink. Abstain: Bruning, Doyle, Skroch. Motion carried.

The next task force meeting will be held on Thursday, February 6<sup>th</sup>, 2025 at 5:30 p.m. at the City Office, where the group will vote to take the motion off the table, continuing the discussion of a business model plan for the ambulance takeover. It is expected that the city council will discuss the ambulance at their February 18<sup>th</sup> council meeting.

Mayor Sutton adjourned the meeting at 6:58 p.m.

Lori Kneebone  
Finance Officer  
City of Flandreau



**CITY OF FLANDREAU  
1005 W. Elm Avenue  
Flandreau, SD 57028-1404**

**Ambulance Task Force Meeting Minutes**

The Ambulance Task Force Committee met on Thursday, February 6<sup>th</sup> at 5:30 p.m. at the Flandreau City Office.

**Present:** Mayor Dan Sutton, City Administrator Cohl Turnquist, Finance Officer Lori Kneebone, Alderman Mike Fargen, Alderman Tim Yeaton, Alderman Karen Tufty, County Commission Chair Carla Bruning, Commission Assistant Marty Skroch, Commissioner Jerry Doyle, Avera Flandreau Hospital Administrator Bryan Breitling, Police Chief Zach Weber, FSST Police Chief Brian Arnold, Sgt. Rob Neuenfeldt, Bill Nibbelink, Troy Naasz, Linnea Janssen, Scott Panschow, Wes Hall, Marvin Schoenwetter, Randy Clements, and Tony Firman.

The meeting was called to order by Mayor Sutton at 5:30 p.m.

---

Sutton opened the meeting by stating the purpose of tonight's meeting is to come up with a final recommendation that can be passed onto the city council for consideration on taking over the ambulance.

There was a motion by Nibbelink and seconded by Janssen at the last ambulance task force meeting which was held on January 30<sup>th</sup>, 2025. Motion stated; the ambulance task force has examined the feasibility of the City of Flandreau operating the Moody County Ambulance service and has determined that it is feasible and recommends that the city council consider operating the Moody County Ambulance. This motion was tabled at the January 30<sup>th</sup> meeting.

Motion by Yeaton and seconded by Doyle to take the tabled motion from January 30<sup>th</sup>, 2025 off the table. All members voted aye. Motion carried.

Linnea Janssen stated she believes it is time for the city to run the ambulance because the county has operated the ambulance service for 30+ years and they are tired of running it and don't have a consensus on their commission to continue operating the ambulance. Janssen believes there are options for financing, ambulance garage locations and staffing.

Alderman Yeaton agreed with Janssen stating the city should consider operating the ambulance. Yeaton believes this could help to establish a better relationship between the city and county as they work together to solve the ambulance issue.

Bryan Breitling, Avera Flandreau Hospital Administrator, reported that Avera plans to contribute a \$15,000 yearly subsidy to whoever runs the ambulance.

Flandreau resident Tony Firman spoke on the importance of the ambulance service and encourages local people to get involved with ambulance funding. Firman also suggested working with the local school system and staff as a way to find out who is interested in pursuing the medical field and emergency training services and to help train them and keep them in Moody County.

At this time, the original motion by Nibbelink, seconded by Janssen was voted on. The following members voted aye: Arnold, Neuenfeldt, Weber, Breitling, Doyle, Nibbelink, Janssen and Naasz. Nays: None. Abstain: Bruning, Skroch, Fargen, Tufty and Yeaton. Motion carried.

The Flandreau City Council will discuss the ambulance task force's recommendation at the February 18<sup>th</sup> council meeting.

Mayor Sutton adjourned the meeting at 6:00 p.m.

Lori Kneebone  
Finance Officer  
City of Flandreau

# Agenda Action Form Flandreau City Council

Meeting Date: 2/18/2025

**Title:** Ordinance 627: Electricity Utility Rates For Customers

Motion       Resolution       Ordinance       Other

**Background Information:** Following a rate study conducted and presented by Missouri River Energy Services (MRES) in December 2023, the City Council voted to approve Ordinance 618, increasing Electric Utility Rates. The MRES Rate Study included the suggestion that the City Council approve a series 5% increases annually from 2024-2026 to electric rates. The initial increase was approved by the Council and effective in February 2024, which increased the base rate, but decreased the surcharge amount applied to bills. The overall rate increase in 2024 was approximately 5%. If approved Ordinance 627 would go into effect March 3, first being applied to April Utility Bills. Each of the proposed rate increases is listed in Ordinance 618 for an approximate total 5% rate increase.

**Justification:** In the beforementioned Rate Study, MRES found that without appropriate rate increases, the Electric Utility will be operating at a net loss by 2027. The proposed increases will ensure that the Electric Department is in a strong financial position to continue providing high level service to all of its customers. The 2023 study showed that Flandreau's Electric Rates were well below geographically near and similarly-sized utilities. By phasing the increases over a three-year period, the City Council can make the necessary increases without placing the burden on rate-payers all at once.

**Financial Consideration:** It is imperative that the City review and make adjustments to rates to remain in a sustainable financial position. As wholesale power, transmission, operational, and capital expenditure costs continue to increase, responsible rate increases ensure that the Electric Department remains in a strong position to continue offering reliable services to the Flandreau Community. All revenues and expenses are accounted for within the Electric Enterprise Fund.

**City Administrator's Recommendation:** No action until Second Reading of Ordinance 627.

**Attachments:** Ordinance 627 and Rate Study Documents

**ORDINANCE NO. 627**  
**AN ORDINANCE ESTABLISHING ELECTRIC UTILITY RATES FOR CUSTOMERS**

**WHEREAS**, the City of Flandreau operates a Municipal Electric utility; and

**WHEREAS**, the City desires to provide an adequate supply of electricity to its customers; and

**WHEREAS**, upgrades to the distribution system are needed to ensure an adequate supply of electricity.

**BE IT ORDAINED BY THE CITY OF FLANDREAU, MOODY COUNTY, SOUTH DAKOTA** that the following rates are hereby established to be effective with utility bills billed in April 2025:

<u>Residential Customers</u>	Base	Surcharge	Total
Basic Customer Charge	\$17.50 per month		
Energy Charge (per kWh)			
July-September Billings	\$ 0.113	\$0.015	\$0.128
October-June Billings	\$ 0.092	\$0.015	\$0.107
 <u>Small Commercial Customers</u>			
Basic Customer Charge	\$26.00 per month		
Energy Charge (Per kWh)			
July-September Billings	\$ 0.122	\$0.015	\$0.137
October-June Billings	\$ 0.099	\$0.015	\$0.114
 <u>Large Commercial Customers (Loads over 40 kW)</u>			
Basic Customer Charge	\$70.00 per month		
Demand Charge (Per kW)			
July-September Billings	\$23.20		
October-June Billings	\$17.10		
Energy Charge (Per kWh)	\$ 0.039	\$0.015	\$0.054
 <u>Street Lights</u>			
Energy Charge	\$ 0.131	\$0.015	\$0.146
 <u>Security Lights</u>			
Metered	\$4.80 per month		
Unmetered	\$7.75 per month		

School Lights

\$43.50 per month

**BE IT FURTHER ORDAINED** that the City of Flandreau reserves the right to adjust the amount billed to a Large Commercial customer if the customer's average power factor is determined to be less than 95%.

All ordinances and parts of ordinances in conflict herewith are hereby repealed insofar as the conflicting portions thereof are concerned.

**CITY OF FLANDREAU, SOUTH DAKOTA**

ATTEST:

\_\_\_\_\_  
Lori Kneebone  
Finance Officer

\_\_\_\_\_  
Daniel D. Sutton  
Mayor

First Reading: February 18, 2025

Second Reading: March 3, 2025

Published: March 12, 2025

Effective: March 3, 2025



## SECTION 4 – PROPOSED RATES

Several factors were considered in determining the proposed rates:

- Current rates
- Projected net income and cash reserves (Section 2)
- Costs to serve each customer class (Section 3)
- Rate comparisons (Section 5)
- Flandreau policies and objectives

### RATE DESIGN

Rate increases will be necessary to recover rising wholesale power supply costs along with increasing operating expenses. Rate increases would also fund planned revenue-financed capital expenditures and build up the cash reserve levels. Under current rates, unrestricted reserves are projected to decrease from \$740,000 in 2022 to a deficit of \$1.1 million in 2027. Under the proposed rate plan, reserves would increase to nearly \$1.3 million by 2027.

**Based on the analysis outlined in this report, the rate study recommends 5% annual increases from 2024 through 2026.** The proposed rates for 2024 through 2026 are discussed next and are shown on page 4-3. Further adjustments may be necessary during the study period if wholesale power supply and transmission costs, system characteristics, or the financial needs of the utility change drastically. MRES rate analyst staff can provide a high-level review and assist Flandreau staff in between formal rate studies to ensure the financial health of the utility throughout the study period.

### Proposed Electric Rate Recommendations

1. Increase the monthly customer charges in all customer classes. The customer charge, which does not include any kWh usage, recovers the costs of serving customers in areas such as meter installation and maintenance and customer billing, along with a portion of facilities costs.

Higher customer charges (along with increased demand charges) also help to prepare the utility for the possibility of customers adding distributed energy resources, such as solar panels, in the future. Many MRES members have been steadily increasing their customer charges in recent years. Based on a review of MRES member residential customer charges, the average charge is over \$14.50 per month in 2023, and over 30% of the members have customer charges of at least \$16 or more.

**Proposed Electric Rate Recommendations (continued)**

2. Increase the energy rates while also increasing the seasonal gap between the summer and non-summer energy charges in the Residential and Commercial classes. The increase in energy rates for usage from June through August (bills July through September) will continue to be higher to reflect higher purchased power costs in the summer months.
  
3. Similarly, increase the demand rates and the seasonal gap for the Large Commercial class. This class would continue to include any customers with a peak demand of 40 kW or greater. Once moved to the Large Commercial class, the customer should remain there for a minimum of one year. Finally, Flandreau reserves the right to adjust the amount billed to a Large Commercial customer if the average power factor is determined to be less than 95%.
  
4. Increase the street lighting charge to the City of Flandreau based on the cost-of-service study. Street lights are unique because the utility not only provides the power to serve them but also incurs additional costs to maintain, repair, and replace them as necessary. Over the past few years, the utility has been replacing older lights with more efficient LED lights that use less energy. These new lights have higher capital costs but result in lower ongoing costs for power, distribution, and maintenance. The cost of service study discussed in Section 3 reflected all of these changes which have occurred since the last rate study. Although MRES has proposed average increases of just over 9% per year to reflect the costs, street lighting billings to the city would only increase by an average of \$1,674 per year.
  
5. Decrease the total debt surcharge from the current level of \$0.021 per kWh to \$0.015 per kWh. Flandreau currently has two outstanding debt issuances as described in Section 2. Each issuance has an associated debt surcharge that recovers the principal and interest. The current debt surcharges are recovering around 175% of the required payments. The amount collected above the principal and interest payments is moved to a restricted account and can be used for certain limited purposes such as repairs and replacement of the assets acquired with debt proceeds, and prepayment of the debt. The restricted excess revenue account is projected to increase from around \$1.7 million in 2022 to nearly \$3.1 million in 2027 with the current debt surcharge. The proposed debt surcharge would recover around 125% of the total payments, and the restricted account would still be projected to increase to over \$2.2 million by 2027. The proposed debt surcharge breakdown is shown below. Surcharges are carved out of the full energy rates shown on the next page.

Current and Proposed Debt Surcharge		
	<u>Current</u>	<u>Proposed</u>
<b>2016 Bond Surcharge (per kWh)</b>	\$0.0087	\$0.0067
<b>2020 Bond Surcharge (per kWh)</b>	\$0.0123	\$0.0083
<b>Total</b>	<b>\$0.0210</b>	<b>\$0.0150</b>



Current and Proposed Rates							
Customer Class	Current Rates	2024 Proposed Rates	Percent Increase	2025 Proposed Rates	Percent Increase	2026 Proposed Rates	Percent Increase
<b>Overall Revenue Change</b>		<b>5.0%</b>		<b>5.0%</b>		<b>5.0%</b>	
<b>Total Debt Surcharge</b> (Included in energy charges below)	\$0.021	\$0.015		\$0.015		\$0.015	
<b>Residential</b>							
Customer Charge	\$14.50	\$16.00	5.4%	\$17.50	5.4%	\$19.00	5.3%
Energy Charge							
July – September Billings	0.104	0.108		0.113		0.119	
October – June Billings	0.084	0.088		0.092		0.096	
<b>Small Commercial</b>							
Customer Charge	24.50	25.25	4.3%	26.00	4.1%	26.75	4.0%
Energy Charge							
July – September Billings	0.112	0.117		0.122		0.127	
October – June Billings	0.091	0.095		0.099		0.103	
<b>Large Commercial</b> <b>(Over 40 kW)</b>							
Customer Charge	66.00	68.00	5.2%	70.00	5.1%	72.00	5.2%
Demand Charge:							
July – September Billings	20.40	21.60		23.20		24.90	
October – June Billings	14.80	16.00		17.10		18.35	
Energy Charge	0.037	0.038		0.039		0.040	
<b>Street Lighting</b>							
Energy Charge	0.110	0.120	9.1%	0.131	9.2%	0.143	9.2%
<b>Security Lighting</b>							
Metered – 100 Watt	4.80	4.80	0.0%	4.80	0.0%	4.80	0.0%
Unmetered – 100 Watt	7.75	7.75	0.0%	7.75	0.0%	7.75	0.0%
School Lights	43.50	43.50	0.0%	43.50	0.0%	43.50	0.0%

#### CUSTOMER BILLS AND AVERAGE REVENUE PER KWH GRAPHS

Exhibits 4-B through 4-D at the end of this section contain graphs of customer bills for the Residential and Small Commercial classes, and average revenue per kWh for the Large Commercial class. All of these graphs are calculated under current and proposed 2024 through 2026 rates. The average cost per kWh on 4-D can be used to calculate the bills under both current and proposed rates by knowing the load factor for the Large Commercial customers. The rates per kWh for these exhibits are calculated using a monthly demand of 40 kW and load factors ranging from 20% to 80%.

Finally, Exhibit 4-E shows a cost per kWh comparison between the Small Commercial and Large Commercial classes with load factors from 15% to 70% based on a customer demand of 40 kW under proposed rates. This shows that most customers with a load factor above 42% would pay a lower cost per kWh in the Large Commercial class.



## RETAIL RATE RECOMMENDATION RESULTS

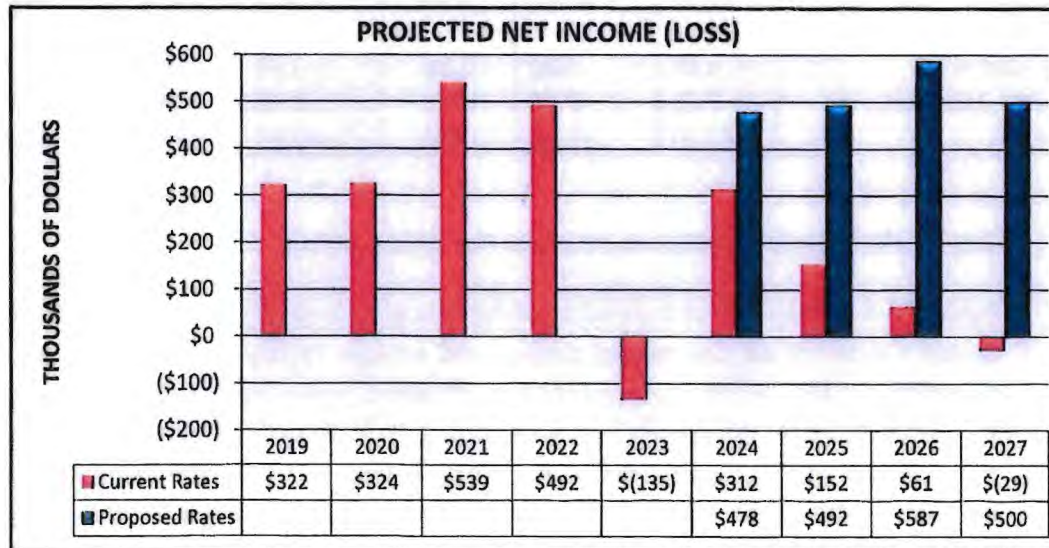
As a result of the proposed 2024 rates, a Residential customer using 800 kWh would see a monthly increase of \$4.70, or 5.5%. Customers at different average usage levels will also see varying impacts. In 2024, most Small Commercial customers will see an increase ranging from 4% to 4.5% per month.

Large Commercial customers would see increases of 4% to 7% per month. The rate increase by season is also dependent on the customer's load factor in each season.

## PROJECTED OPERATING RESULTS AT PROPOSED RATES

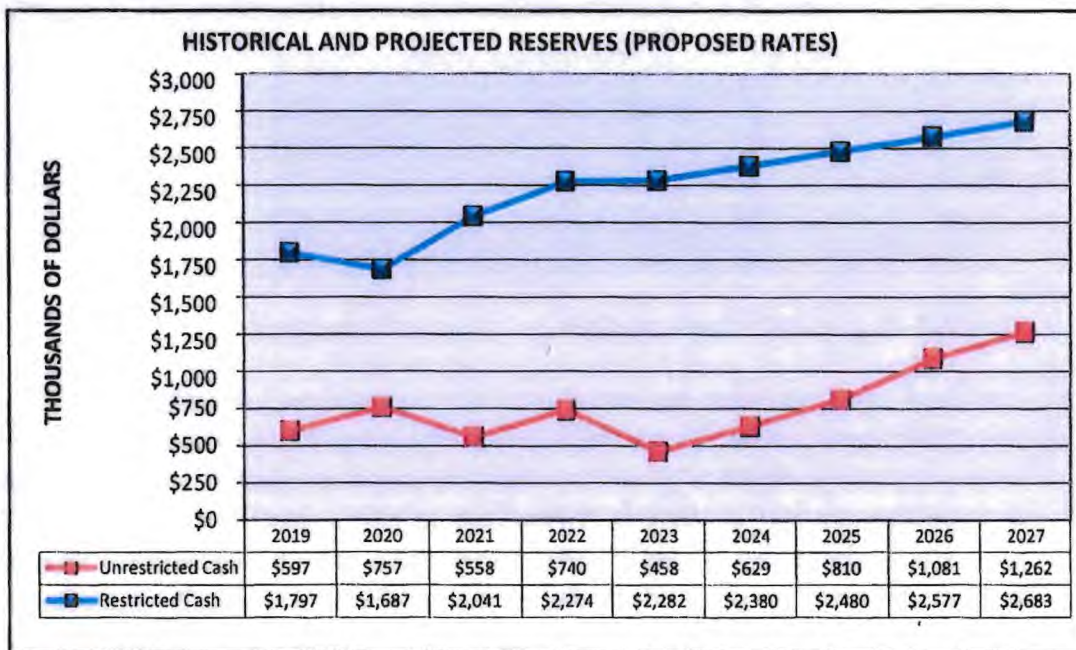
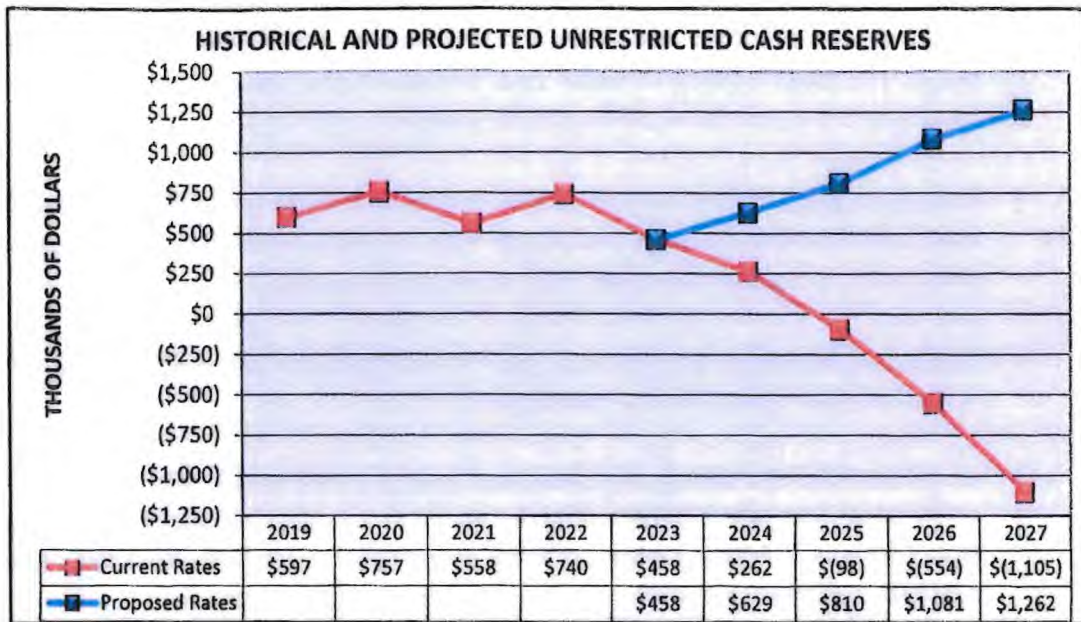
Based on the assumptions described in section 2, MRES has projected the net income and cash reserves under the proposed rate plan as shown on the graphs on the following page and detailed in Exhibit 4-A. Depending on any changes to the key assumptions primarily discussed in Sections 1 and 2, other rate adjustments may be necessary during the study period.

The graph below shows the projected operating results under both the current and proposed rates beginning in 2024. The projected operating results are shown in more detail on Exhibit 4-A. Under the proposed rates, the annual net income is projected to increase from \$478,000 in 2024 to nearly \$590,000 by 2026 before dropping off slightly to \$500,000 in 2027. In 2023, the electric fund had additional one-time transfers that reduced net income.



The graph on the next page shows the projected reserves under current rates and proposed rates. Under proposed rates, unrestricted reserves are projected to increase from around \$458,000 in 2023 to nearly \$1.3 million by 2027. In addition, the total restricted cash balance

would still increase to nearly \$2.7 million by 2027 with the lower proposed debt surcharges as shown at the bottom of Exhibit 4-A.



### CASH RESERVES

Maintaining an adequate reserve cash level is important for several reasons. Reserves would provide for unanticipated expenses or contingencies that may arise. Reserves also provide the utility with greater flexibility when determining whether to pay for capital expenditures through revenues and reserves, or debt financing, which has additional servicing costs



associated with it. An adequate reserve level would also provide for short-term rate stabilization if a Large Commercial customer closed or drastically changed their operations, which would result in a smaller customer base from which to recover costs. Cash reserves are also a significant factor used by bond rating agencies for evaluating utilities such as Flandreau. The recommended minimum level is based on the following segregated funds, minimum amount in each fund, and its specific purpose:

- Operations fund would include \$700,000, or three months of operating expenses. This fund would include the cash needed for daily operating costs, including paying the wholesale and transmission power bills, payroll, and transfers.
- Capital improvements and equipment fund would include a minimum of \$300,000, which is equal to three years of typical cash outlays.
- Contingencies, emergencies, and catastrophic fund would include \$300,000 to cover unexpected expenses or lost revenues due to storm damage, bankruptcy or closing of a large customer, substation failure, or other catastrophes. This fund would also pay any expenses until insurance reimbursement or government aid occurs.

Recommended Minimum Reserve Fund	
Funds	Minimum Level
Operations Fund	\$700,000
Capital Improvements and Equipment Fund	\$300,000
Contingencies, Emergencies, & Catastrophic Fund	\$300,000
<b>Total Unrestricted Reserves</b>	<b>\$1,300,000</b>
Projected 2027 Operating Revenues	\$3,831,258
Reserves as a Percentage of 2027 Operating Revenues	34%

#### **BENEFITS OF A PUBLIC POWER SYSTEM**

The City of Flandreau and its residents and businesses receive many benefits by being served by a public power system. One of the many benefits is that the Flandreau City Council has local control of the electric rates and the utility's policies and objectives. Another benefit is the operating transfer to the City of Flandreau to help support city services that may otherwise not be funded. Other advantages of having a public power system in Flandreau are local customer service and the ability to issue tax-exempt financing for improvements, which is typically at a lower cost of financing. Lastly, shared billing services with other city utilities helps keep the total operating costs lower for all of these services.

**Flandreau Municipal Utilities**  
**Electric Utility Operating Results**  
**(Proposed Rates) - 5% Increases in 2024 through 2026 and Reduce Debt Surcharge**

	Estimated				
	2023	2024	2025	2026	2027
Total system retail kWh sales	33,640,751	33,510,613	33,577,634	33,644,791	33,712,079
kWh Change	11.3%	-0.4%	0.2%	0.2%	0.2%
<b>OPERATING REVENUES</b>					
Total Sales of Electricity	\$ 2,579,475	\$ 2,859,237	\$ 3,034,432	\$ 3,220,508	\$ 3,225,877
Approximate Surcharge Revenues	706,456	502,659	503,665	504,672	505,681
Other Miscellaneous	327,200	149,700	99,700	99,700	99,700
<b>Total Operating Revenue</b>	<b>3,613,131</b>	<b>3,511,596</b>	<b>3,637,797</b>	<b>3,824,880</b>	<b>3,831,258</b>
<b>OPERATING EXPENSES</b>					
Wholesale Power	1,793,582	1,902,103	1,997,023	2,072,726	2,149,175
Personnel Services	385,257	434,758	447,800	461,234	475,071
Other Current Services	451,357	282,100	290,413	298,975	307,795
Depreciation and Amortization	190,035	193,368	196,701	200,035	203,368
<b>Total Operating Expense</b>	<b>2,820,231</b>	<b>2,812,328</b>	<b>2,931,938</b>	<b>3,032,971</b>	<b>3,135,409</b>
<b>NET OPERATING INCOME</b>	<b>792,900</b>	<b>699,268</b>	<b>705,859</b>	<b>791,909</b>	<b>695,849</b>
<b>NON-OPERATING REVENUE</b>					
Interest Revenue	3,500	4,583	6,289	8,101	10,814
Rents/Grants	1,000	1,000	1,000	1,000	1,000
Interest Expense - 2016 Debt	(59,482)	(57,215)	(54,550)	(51,635)	(48,463)
Interest Expense - 2020 Debt	(48,375)	(44,923)	(41,373)	(37,723)	(34,023)
<b>Total Non-Operating Revenue</b>	<b>(103,357)</b>	<b>(96,555)</b>	<b>(88,634)</b>	<b>(80,257)</b>	<b>(70,671)</b>
<b>NET INCOME BEFORE TRANSFERS</b>	<b>689,543</b>	<b>602,713</b>	<b>617,225</b>	<b>711,653</b>	<b>625,178</b>
<b>OPERATING TRANSFERS</b>	<b>(825,000)</b>	<b>(125,000)</b>	<b>(125,000)</b>	<b>(125,000)</b>	<b>(125,000)</b>
<b>NET INCOME (LOSS)</b>	<b>(135,457)</b>	<b>477,713</b>	<b>492,225</b>	<b>586,653</b>	<b>500,178</b>
Net Income as a Percent of Oper Rev	-3.7%	13.6%	13.5%	15.3%	13.1%

**Electric Utility Cash Reserves**  
**(Proposed Rates)**

	Estimated				
	2023	2024	2025	2026	2027
<b>NET INCOME (LOSS)</b>	(135,457)	477,713	492,225	586,653	500,178
LESS: Capital Expenditures	(35,000)	(100,000)	(100,000)	(100,000)	(100,000)
LESS: 2016 Surcharges Moved to Restricted	(108,193)	(37,306)	(40,420)	(38,785)	(42,408)
LESS: 2020 Surcharges Moved to Restricted	(195,406)	(58,215)	(57,322)	(56,529)	(60,788)
ADD: Estimated Surcharges Spent	296,913	-	-	-	-
LESS: Principal Payments - 2016 Debt	(125,000)	(130,000)	(130,000)	(135,000)	(135,000)
LESS: Principal Payments - 2020 Debt	(170,000)	(175,000)	(180,000)	(185,000)	(185,000)
ADD: Depreciation / Loss on Disposal	190,035	193,368	196,701	200,035	203,368
<b>INCREASE (DECREASE) IN CASH</b>	<b>(282,108)</b>	<b>170,560</b>	<b>181,185</b>	<b>271,373</b>	<b>180,350</b>
Beginning of Year Unrestricted Reserves	740,419	458,311	628,871	810,056	1,081,429
Increase (Decrease) in Cash	(282,108)	170,560	181,185	271,373	180,350
<b>End of Year Unrestricted Reserves</b>	<b>458,311</b>	<b>628,871</b>	<b>810,056</b>	<b>1,081,429</b>	<b>1,261,779</b>
Reserves as a % of Operating Revenues	13%	18%	22%	28%	33%
<b>Restricted Cash</b>					
Savings - Electric Restricted	368,060	370,268	372,490	374,725	376,973
Savings - Electric Utility Deposits	42,325	42,325	42,325	42,325	42,325
2016 Elec Rev Bond (Ph 3 & 4)	642,893	680,199	720,619	759,404	801,813
2020 Elec Rev Bond (Ph 1 & 2)	1,228,727	1,286,942	1,344,264	1,400,793	1,461,581
<b>Total Restricted</b>	<b>2,282,005</b>	<b>2,379,734</b>	<b>2,479,698</b>	<b>2,577,247</b>	<b>2,682,692</b>